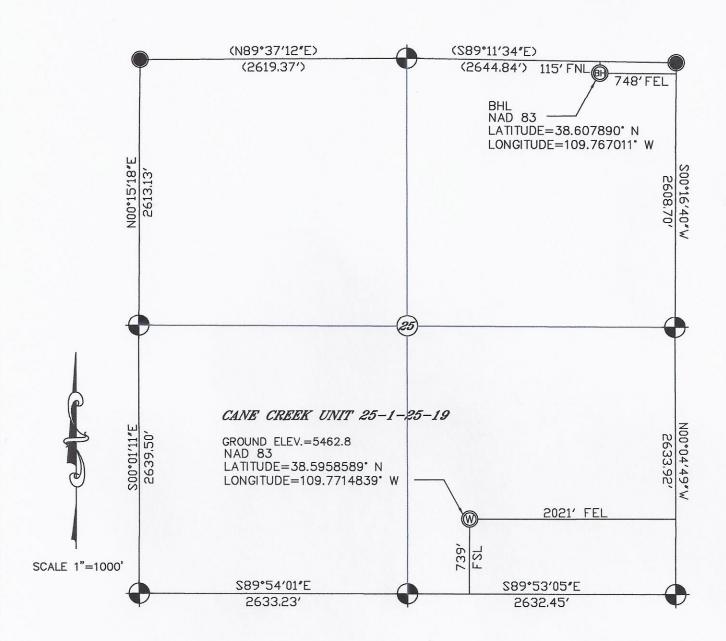
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

					DIVISION O	F OIL, GAS AND M	IINING						_	
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER Cane Creek Unit 25-1-25-19					
2. TYPE OF WORK DRILL NEW WELL (REENTER P&A WELL DEEPEN WELD WELL DEEPEN WELL DEEPEN WELL DEEPEN WELL DEEPEN WELL DEEPEN WEL									3. FIELD OR WILDCAT CANE CREEK					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME CANE CREEK					
6. NAME OF	OPERATOR			&P COMPAN					7. OPERATOR PHONE 720 931-6459					
8. ADDRESS	S OF OPERATOR	1700 Line	oln Street Ste						9. OPERATOR E-MAIL					
	L LEASE NUMBE	R	om Sheet Ste	11. MINE	RAL OWNERS	HIP			Robert.Sencenbaugh@fidelityepco.com 12. SURFACE OWNERSHIP					
		tu46693		FEDER	RAL 📵 IND	IAN STATE () FEE	0	FEDERAL NDIAN STATE FEE					
		NER (if box 12 = 'fe									PHONE (if box			
15. ADDRES	SS OF SURFACE	OWNER (if box 12 =	: 'fee')							E OWNER I	E-MAIL (if box	12 = 'fee'	')	
17. INDIAN (if box 12 =	ALLOTTEE OR T	RIBE NAME			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				19. SLANT					
				YES	YES (Submit Commingling Application) NO				VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCAT	TION OF WELL		F	OOTAGES	QTR-QTR	QTR SECTION		TOWNSHIP		RANGE	RANGE MERI			
LOCATION	I AT SURFACE		739 F	739 FSL 2021 FE		SWSE		25	25.0	S	19.0 E		S	
Top of Uppermost Producing Zone			625 FNL 1930 F		EL	SENE	:	25	25.0 S		19.0 E		S	
At Total D	epth		115	FNL 748 FEL		NENE	:	25 25.		S	19.0 E		S	
21. COUNTY GRAND 22. DIS					2. DISTANCE TO NEAREST LEASE LINE (Feet) 739					23. NUMBER OF ACRES IN DRILLING UNIT 640				
						STANCE TO NEAREST WELL IN SAME POOL led For Drilling or Completed)				26. PROPOSED DEPTH MD: 12421 TVD: 7874				
27. ELEVATION - GROUND LEVEL				28. BONI	28. BOND NUMBER				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE					
5462 CO-1395 WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Municipal														
String	Hole Size	Casing Size	Len			and Cement Info			ud Wt.	Cement	Sacks	Yield	Weight	
String Cond	Hole Size	Casing Size	Len		Weight	Grade & Thre		Max Mu	ud Wt.	Cement	Sacks	Yield	Weight	
		_	Len 0 - 1	gth			ead	Max Mı	.0	Type III	400	2.47	12.3	
Cond Surf	26 17.5	20 13.375	0 - 1	gth	Weight 54.5	Grade & Thre	ead	Max Mu	.0	Type III	400	2.47	12.3	
Cond	26	20		gth	Weight	Grade & Thre	ead	Max Mu		Type III	400	2.47	12.3	
Cond Surf	26 17.5	20 13.375	0 - 1	000 1187	54.5 40.0	J-55 Buttre L-80 Buttre P-110 Oth	ess ess er	0 0	.0	Type III Type III Class G Class G Class G	400 212 1155 350 400	2.47 2.14 1.25 1.25 1.24	12.3 14.2 14.4 14.4 16.8	
Cond Surf	26 17.5 12.25	20 13.375 9.625	0 - 1	9th 000 1187 1000 8500	54.5 40.0	J-55 Buttre	ess er &C	Max M (0	.0	Type III Type III Class G Class G	400 212 1155 350	2.47 2.14 1.25 1.25	12.3 14.2 14.4 14.4	
Cond Surf I1	26 17.5 12.25 8.5	20 13.375 9.625	0 - 1 0 - 4 0 - 4	9th 000 1187 1000 8500	\$4.5 40.0 29.0 32.0 13.5	J-55 Buttre L-80 Buttre P-110 Oth HCP-110 LT P-110 LT8	ess er &C	0 0 16	.0	Type III Type III Class G Class G Class G Class G	400 212 1155 350 400 150	2.47 2.14 1.25 1.25 1.24	12.3 14.2 14.4 14.4 16.8 18.0	
Cond Surf I1	26 17.5 12.25 8.5	20 13.375 9.625	0 - 1 0 - 4 0 - 4	9th 000 1187 1000 8500	\$4.5 40.0 29.0 32.0 13.5	J-55 Buttre L-80 Buttre P-110 Oth HCP-110 LT	ess er &C	0 0 16	.0	Type III Type III Class G Class G Class G Class G	400 212 1155 350 400 150	2.47 2.14 1.25 1.25 1.24	12.3 14.2 14.4 14.4 16.8 18.0	
Cond Surf I1	26 17.5 12.25 8.5	20 13.375 9.625 7 4.5	0 - 1 0 - 4 0 - 4 4000 - 8000 -	9th 000 1187 1000 8500 12421	Weight 54.5 40.0 29.0 32.0 13.5	J-55 Buttre L-80 Buttre P-110 Oth HCP-110 LT P-110 LT8	ead sss er ss er &C	0 0 16 16	.0	Type III Type III Class G Class G Class G Class G Class G	400 212 1155 350 400 150 326	2.47 2.14 1.25 1.25 1.24 1.2	12.3 14.2 14.4 14.4 16.8 18.0	
Cond Surf	26 17.5 12.25 8.5 6	20 13.375 9.625 7 4.5	0 - 1 0 - 4 0 - 4 4000 - 8000 -	9th 000 1187 1000 8500 12421	Weight 54.5 40.0 29.0 32.0 13.5 ACCORDAN	J-55 Buttre L-80 Buttre P-110 Oth HCP-110 LT8 TTACHMENTS CE WITH THE UT.	ead ess er er &C cC	0 0 16 16	.0 5 5 5	Type III Type III Class G Class G Class G Class G Class G	400 212 1155 350 400 150 326	2.47 2.14 1.25 1.25 1.24 1.2	12.3 14.2 14.4 14.4 16.8 18.0	
Cond Surf I1 Prod P2	26 17.5 12.25 8.5 6 VERIFY	20 13.375 9.625 7 4.5	0 - 1 0 - 4 4000 - 8000 -	9th 000 1187 1000 8500 12421 ACHED IN OR OR ENG	Weight 54.5 40.0 29.0 32.0 13.5 ACCORDAN	J-55 Buttre L-80 Buttre P-110 Oth HCP-110 LT P-110 LT8 TTACHMENTS CE WITH THE UT.	ess er E&C AH OIL A	0 0 16 16 16 16 16 RAND GAS	.0	Type III Type III Class G Class G Class G Class G Class G	400 212 1155 350 400 150 326	2.47 2.14 1.25 1.25 1.24 1.2	12.3 14.2 14.4 14.4 16.8 18.0	
Cond Surf I1 Prod P2 WEI	26 17.5 12.25 8.5 6 VERIFY LL PLAT OR MAP	20 13.375 9.625 7 4.5	0 - 1 0 - 4 4000 - 8000 -	9th 000 1187 000 8500 12421 ACHED IN OR OR ENG	Weight 54.5 40.0 29.0 32.0 13.5 ACCORDAN SINEER SURFACE)	J-55 Buttre L-80 Buttre P-110 Oth HCP-110 LT P-110 LT8 TTACHMENTS CE WITH THE UT. FORI	ess er E&C AH OIL A	Max Mi 0 16 16 16 AND GAS RILLING PL ERATOR IS	.0	Type III Type III Class G Class G Class G Class G Class G	400 212 1155 350 400 150 326	2.47 2.14 1.25 1.25 1.24 1.2	12.3 14.2 14.4 14.4 16.8 18.0	
Cond Surf I1 Prod P2 WEI	26 17.5 12.25 8.5 6 VERIFY LL PLAT OR MAP IDAVIT OF STATU	20 13.375 9.625 7 4.5 Y THE FOLLOWIN PREPARED BY LICE	0 - 1 0 - 4 4000 - 8000 -	gth 000 1187 000 8500 12421 ACHED IN OR OR ENG	Weight 54.5 40.0 29.0 32.0 13.5 ACCORDAN SINEER SURFACE)	J-55 Buttre L-80 Buttre P-110 Oth HCP-110 LT P-110 LT8 TTACHMENTS CE WITH THE UT. FORI	er &C AH OIL A	Max Mi 0 16 16 16 AND GAS RILLING PL ERATOR IS	.0	Type III Type III Class G Class G Class G Class G ATION GE	400 212 1155 350 400 150 326	2.47 2.14 1.25 1.25 1.24 1.2	12.3 14.2 14.4 14.4 16.8 18.0	
Cond Surf I1 Prod P2 WEI AFFI DIRE	26 17.5 12.25 8.5 6 VERIFY LL PLAT OR MAP IDAVIT OF STATU ECTIONAL SURVE	20 13.375 9.625 7 4.5 Y THE FOLLOWIN PREPARED BY LICE	0 - 1 0 - 4 4000 - 8000 -	gth 000 1187 000 8500 12421 ACHED IN OR OR ENG	Weight 54.5 40.0 29.0 32.0 13.5 ACCORDAN SINEER SURFACE) Engineering Techniques	J-55 Buttre L-80 Buttre P-110 Oth HCP-110 LT P-110 LT8 TTACHMENTS CE WITH THE UT. FORI	er &C AH OIL A	Max Mi 0 16 16 16 AND GAS RILLING PL ERATOR IS CAL MAP	.0 .0	Type III Type III Class G Class G Class G Class G ATION GE	400 212 1155 350 400 150 326	2.47 2.14 1.25 1.25 1.24 1.2	12.3 14.2 14.4 14.4 16.8 18.0	
Cond Surf I1 Prod P2 WEI AFFI NAME Joy SIGNATUR API NUMBI	26 17.5 12.25 8.5 6 VERIFY LL PLAT OR MAP IDAVIT OF STATU ECTIONAL SURVE	20 13.375 9.625 7 4.5 Y THE FOLLOWIN PREPARED BY LICE S OF SURFACE OWI	0 - 1 0 - 4 4000 - 8000 -	gth 000 1187 1000 8500 12421 ACHED IN OR OR ENG ENT (IF FEE: HORIZONTA	Weight 54.5 40.0 29.0 32.0 13.5 ACCORDAN SINEER SURFACE) LLLY DRILLED Engineering Tect 10/2014	J-55 Buttre L-80 Buttre P-110 Oth HCP-110 LT P-110 LT8 TTACHMENTS CE WITH THE UT. FORI	ead ess er eRC eC	Max Mi 0 16 16 16 AND GAS RILLING PL ERATOR IS CAL MAP	.0 .0	Type III Type III Class G Class G Class G Class G Class G	400 212 1155 350 400 150 326	2.47 2.14 1.25 1.25 1.24 1.2	12.3 14.2 14.4 14.4 16.8 18.0	



LEGEND

NOTES: DATA IN PARENTHESIS IS OF RECORD. ALL OTHER

DATA IS SURVEYED DATA.

ELEVATIONS ARE BASED ON A G.P.S. 2 HOUR OPUS OBSERVATION.

FOUND GOVERNMENT MONUMENT

SET T-POST WITH LATH AT PROPOSED WELL LOCATION

UTAH GIS LOCATION FOR UN-SURVEYED SECTIONS

BOTTOM HOLE LOCATION





45 EAST CENTER STREET

MOAB, UTAH, 84532

A SURVEY OF

CANE CREEK UNIT 25-1-25-19

WITHIN SECTION 25, T 25 S, R 19 E, SLM, GRAND COUNTY, UTAH

PREPARED FOR

FIDELITY EXPLORATION & PRODUCTION CO.

DATE: 01-11-14	DRAWN BY: KBC	CHECKED BY: KBC
SCALE: 1"=1000'	F.B.#	25-1 PLAT.DWG